



COMMONWEALTH of VIRGINIA

DEPARTMENT OF ENVIRONMENTAL QUALITY NORTHERN REGIONAL OFFICE

Molly Joseph Ward
Secretary of Natural Resources

13901 Crown Court, Woodbridge, Virginia 22193
(703) 583-3800
www.deq.virginia.gov

David K. Paylor
Director

Thomas A. Faha
Regional Director

November 14, 2017

Mr. Thomas A. LaGrassa Jr.
Chief Operations Officer
Cellofoam North America, Inc.
P.O. Box 406
Conyers, GA 30112

Location: Spotsylvania County
Registration No.: 40779

Dear Mr. LaGrassa:

Attached is a renewal Title V permit to operate an expandable polystyrene bead processing facility pursuant to 9 VAC 5 Chapter 80, Article 1, of the Virginia Regulations for the Control and Abatement of Air Pollution. This permit incorporates provisions from the minor new source review permit issued on July 22, 2010.

This permit contains legally enforceable conditions. Failure to comply may result in a Notice of Violation and civil penalty. Please read all conditions carefully.

In evaluating the application and arriving at a final decision to issue this permit, the Department deemed the application complete on February 28, 2017 and solicited written public comments by placing a newspaper advertisement in *The Free Lance-Star* on September 28, 2017. The thirty-day comment period (provided for in 9 VAC 5-80-270) expired on October 30, 2017. No comments were received in this office from the public or the US EPA.

This approval to operate does not relieve Cellofoam North America, Inc. of the responsibility to comply with all other local, state, and federal permit regulations.

Issuance of this permit is a case decision. The Regulations, at 9 VAC 5-170-200, provide that you may request a formal hearing from this case decision by filing a petition with the Board within 30 days after this permit is mailed or delivered to you. Please consult that and other relevant provisions for additional requirements for such requests.

Additionally, as provided by Rule 2A:2 of the Supreme Court of Virginia, you have 30 days from the date you actually received this permit or the date on which it was mailed to you,

Mr. Thomas A. LaGrassa
Cellofoam North America, Inc.
November 14, 2017
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whichever occurred first, within which to initiate an appeal to court by filing a Notice of Appeal with:

David K. Paylor, Director
Department of Environmental Quality
P. O. Box 1105
Richmond, VA 23218

In the event that you receive this permit by mail, three days are added to the period in which to file an appeal. Please refer to Part Two A of the Rules of the Supreme Court of Virginia for additional information including filing dates and the required content of the Notice of Appeal.

If you have any questions concerning this permit, please contact Thomas Valentour at (703) 583-3931.

Sincerely,



James B. LaFratta
Regional Air Permit Manager

TAF/JBL/TMV/NRO-40779TV

Attachment: Permit

cc: Dr. Mary Cate Opila, Office of Permits and Air Toxics, U.S. EPA, Region III (electronic file submission)
Susan Tripp, DEQ-OAPP (electronic file submission)
Dave Hartshorn, DEQ-NRO (electronic file submission)
File



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Federal Operating Permit Article 1

This permit is based upon the requirements of Title V of the Federal Clean Air Act and Chapter 80, Article 1 of the Commonwealth of Virginia Regulations for the Control and Abatement of Air Pollution. Until such time as this permit is reopened and revised, modified, revoked, terminated or expires, the permittee is authorized to operate in accordance with the terms and conditions contained herein. This permit is issued under the authority of Title 10.1, Chapter 13, §10.1-1322 of the Air Pollution Control Law of Virginia. This permit is issued consistent with the Administrative Process Act, and 9 VAC 5-80-50 through 9 VAC 5-80-300 of the State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution of the Commonwealth of Virginia.

Authorization to operate a Stationary Source of Air Pollution as described in this permit is hereby granted to:

Permittee Name: Cellofoam North America, Inc.
Facility Name: Cellofoam North America, Inc.
Facility Location: 57 Joseph Mills Drive
Fredericksburg, Virginia 22404 (Spotsylvania County)
Registration Number: 40779

This permit includes the following programs:

- Federally Enforceable Requirements – Clean Air Act (Pages 4 through 18)

Permit Number
NRO40779

Effective Date
November 14, 2017

Expiration Date
November 13, 2022

Thomas A. Faha
Regional Director

November 14, 2017
Signature Date

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Facility Information

Permittee

Cellofoam North America, Inc.
P.O. Box 406
Conyers, Georgia 30112

Responsible Official

Thomas A. LaGrassa
Chief Operating Officer

Facility

Cellofoam North America, Inc.
57 Joseph Mills Drive
Fredericksburg, Virginia 22404 (Spotsylvania County)

Contact Person

Kevin Miller
Compliance Officer
800-252-3626

County-Plant Identification Number: 177-00058

Facility Description: NAICS 326140 –

This facility manufactures expanded polystyrene products primarily, but not exclusively, for construction, architectural forms, insulation, packing, filler, and packaging.

Expandable polystyrene (EPS) beads, with pentane as the blowing agent, are received at the facility in 1,000 pound bags. The beads are first pre-expanded in a non pressurized vessel and are exposed to low pressure steam from a natural gas fired boiler. After pre expansion, the beads are dried, screened and transported to aging bags for cooling and stabilization for four to 48 hours. The stabilized beads are then conveyed to block molding machines in which pressurized steam is injected and the expanded beads fuse together to form large (48 inches x 24 inches x 192 inches max) insulation blocks of expanded polystyrene. The molded product is then sent to storage for aging and stabilization for approximately one to 28 days, depending on the product specification. The aged blocks are then cut with hot wire to the desired sizes. The finished product is wrapped and shipped off site.

Emission Units

Equipment to be operated consists of:

Fuel Burning Equipment:							
Emission Unit ID	Stack ID	Emission Unit Description	Size/Rated Capacity*	Pollution Control Device (PCD) Description	PCD ID	Pollutant Controlled	Applicable Permit Date
AB	2	One (1) Cleaver Brooks natural gas fired boiler, Model No. CB600-200	8.4 MMBtu/hr	--	--	--	7/22/10
Process Equipment:							
AF	10	One (1) Dingledein expander, Model No. V-A-K	1.5 tons/hour	--	--	--	7/22/10
AL	11	One (1) Sunghoontech shape mold, Model No. SHM-1614VSN	0.22 tons/hr	--	--	--	7/22/10
AM	12	One (1) Kurtz shape mold, Model No. K-1014	0.03 tons/hr	--	--	--	4/16/2014 letter
AG	6, 9	Bead Storage Drying Rooms,	1.4 tons/hr (Block); 28 parts/hr (shape)	--	--	--	7/22/10

Process Equipment (Cont'd):							
Emission Unit ID	Stack ID	Emission Unit Description	Size/Rated Capacity*	Pollution Control Device (PCD) Description	PCD ID	Pollutant Controlled	Applicable Permit Date
AD	4	One (1) Dae Kong block mold, Model No. DKB-416VS	2.1 tons/hr	--	--	--	7/22/10
AC	3	One (1) Dae Kong expander, Model No. DKF-1800SP	1 ton/hr	--	--	--	7/22/10
AE	5, 11	One (1) Kurtz shape mold, Model No. K-1014	0.03 tons/hr	--	--	--	4/16/2014 letter

*The Size/Rated capacity, and PCD efficiency is provided for informational purposes only, and is not an applicable requirement.

Fuel Burning Equipment Requirements - (Ref. No. AB)

Process Equipment Requirements – (Fuel Burning Equipment Requirements (Ref. No. AB)

1. **Process Equipment Requirements - (Ref. No. AB) - Limitations** - The approved fuel for the boiler (Ref. No. AB) shall be natural gas that meets the specifications below:

NATURAL GAS:

Minimum heat content: 1,000 Btu/cf HHV

As determined by ASTM D1826, D2382, or a DEQ-approved equivalent method.

A change in the fuel type may require a permit to modify and operate.

(9 VAC 5-80-110, 9 VAC 5-80-1180, and Condition 4 of 7/22/10 minor NSR Permit)

2. **Process Equipment Requirements - (Ref. No. AB) - Limitations** - Emissions from the operation of the boiler (Ref. No. AB) shall not exceed the limits specified below:

Pollutant	Lbs./hr	Tons/year
Nitrogen Oxides (as NO ₂)	1.1	4.8
Carbon Monoxide	0.9	4.1

(9 VAC 5-80-110, 9 VAC 5-80-1180, 9 VAC 5-50-260, and Condition 5 of 7/22/10 minor NSR Permit)

3. **Process Equipment Requirements - (Ref. No. AB) – Visible Emissions** - Visible emissions from the boiler (Ref. No. AB) stack shall not exceed five percent opacity except during one six-minute period in any one hour in which visible emissions shall not exceed ten percent opacity as determined by EPA Method 9 (reference 40 CFR Part 60, Appendix A). This condition applies at all times except during startup, shutdown, and malfunction. (9 VAC 5-50-80, 9 VAC 5-50-260, 9 VAC 5-80 1180, 9 VAC 5-80-110, and Condition 7 of 7/22/10 minor NSR permit)
4. **Process Equipment Requirements - (Ref. No. AB) – Recordkeeping** - The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Regional Air Compliance Manager of the DEQ's Northern Regional Office (NRO). These records shall include, but are not limited to:
 - a. The monthly and annual throughput of natural gas (in million cubic feet) for the boiler. The annual throughput shall be calculated monthly as the sum of each consecutive twelve (12) month period.
 - b. All VEE and emission stack test reports.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9VAC5-50-50, and 9VAC5-80-110)

5. **Process Equipment Requirements – (Ref. No. AB) – Recordkeeping** – The permittee shall maintain records of the required training including a statement of time, place and nature training provided. The permittee shall have available good written operating procedures and a maintenance schedule for the boiler. These procedures shall be based on the manufacturer's recommendations, at minimum. All records required by this condition shall be kept on site and made available for inspection by the DEQ.
(9 VAC 5-80-110 and Condition 11 of 7/22/10 minor NSR Permit)
6. **Process Equipment Requirements – (Ref. No. AB) - Testing** – The permitted facility shall be constructed so as to allow for emissions testing at any time using appropriate methods. Upon request from the Department, test ports shall be provided at the appropriate locations.
(9VAC5-50-30 and 9VAC5-80-110)
7. **Process Equipment Requirements – (Ref. No. AB) - Testing** - Upon request by the DEQ, the permittee shall conduct additional visible emission evaluations from the boilers to demonstrate compliance with the visible emission limits contained in this permit. The details of the tests shall be arranged with the Regional Air Compliance Manager of the DEQ's NRO.
(9 VAC 5-80-1200, 9 VAC 5-50-30 G, 9 VAC 5-80-110, and Condition 9 of 7/22/10 minor NSR permit)
8. **Process Equipment Requirements – (Ref. No. AB) - Testing** - If testing is conducted in addition to the monitoring specified in this permit, the permittee shall use the appropriate method(s) in accordance with procedures approved by the DEQ.
(9VAC5-80-110)

Process Equipment Requirements – (Ref. No. AF, AL, AM, AG, AD, AC, and AE)

9. **Limitations** - Emissions from the operation of the expanded polystyrene manufacturing process shall not exceed the limits specified below:

Pollutant	Lbs./hr	Tons/year
Volatile Organic Compounds	162.0 ¹ lbs/hr	177.3 tons/yr

¹NOTE: The hourly emission limit is a weekly average; i.e., determination of compliance with the hourly emission limit shall be made by multiplying the total bead throughput for the work week by the pentane emitted from the beads then dividing by the combined total run hours for the expanders (Ref. No. AC and AF) per work week.

(9 VAC 5-80-110, 9 VAC 5-50-260, and Condition 6 of 7/22/10 minor NSR Permit)

10. **Limitations** – Pentane emissions from the expanded polystyrene manufacturing facility shall be controlled by the use of raw material (polystyrene beads) containing no more than 4.8 percent by weight of pentane on a weekly average basis. The facility shall provide DEQ with adequate access for inspection of records.
(9 VAC 5-80-110, 9 VAC 5-80-1180, 9 VAC 5-50-260 and Condition 2 of 7/22/10 minor NSR Permit)
11. **Limitations** - The annual production of expanded polystyrene shall not exceed 5,427 tons per year, calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110, 9 VAC 5-80-1180, and Condition 3 of 7/22/10 minor NSR Permit)
12. **Recordkeeping** - The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Regional Air Compliance Manager of DEQ's NRO. These records shall include, but are not limited to:
- Weekly and monthly hours of operation of the expanders (Ref. No. AC and AF), calculated monthly as the sum of each consecutive twelve-month period. Compliance for the consecutive twelve-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding eleven months.
 - Total weekly bead throughput by the expanders (Ref. No. AC and AF) in pounds of beads processed.
 - Annual production of expanded polystyrene. Compliance for the consecutive twelve-month period shall be demonstrated monthly by adding the total for the most recently

completed calendar month to the individual monthly totals for the preceding eleven months.

- d. Hourly, monthly, and annual VOC calculations. Compliance for the consecutive twelve-month period shall be demonstrated monthly by adding the total for the most recently completed calendar month to the individual monthly totals for the preceding eleven months.
- e. Receipts of all raw materials (polystyrene beads) purchased, showing the average percent (by weight) of pentane.
- f. Scheduled and unscheduled maintenance and operator training.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9 VAC 5-50-50, 9 VAC 5-80-110 and Condition 11 of 7/22/10 minor NSR Permit)

- 13. **Testing** - The permitted facility shall be constructed so as to allow for emissions testing at any time using appropriate methods. Upon request from the Department, test ports shall be provided at the appropriate locations.
(9VAC5-50-30 and 9VAC5-80-110)
- 14. **Testing** - Upon request, the permittee shall conduct performance tests for volatile organic compounds from the expanded polystyrene manufacturing facility to demonstrate compliance with the emission limits contained in this permit. The details of the tests shall be arranged with the Regional Air Compliance Manager of the DEQ's NRO.
(9 VAC 5-80-1200, 9 VAC 5-50-30 G, 9 VAC 5-80-110, and Condition 8 of 7/22/10 minor NSR permit)
- 15. **Testing** - If testing is conducted in addition to the monitoring specified in this permit, the permittee shall use the appropriate method(s) in accordance with procedures approved by the DEQ.
(9VAC5-80-110)

Insignificant Emission Units

16. **Insignificant Emission Units** - The following emission units at the facility are identified in the application as insignificant emission units under 9VAC5-80-720:

Emission Unit No.	Emission Unit Description	Citation	Pollutant(s) Emitted (9 VAC 5-80-720 B)	Rated Capacity (9 VAC 5-80-720 C)
AN	Cleaver Brooks NG fired boiler	9 VAC 5-80-720 B	NOx CO VOC PM	6 MMBtu/hr boiler
AH	Block Storage	9 VAC 5-80-720 B	VOC	--
AI	Hot Wire Cutters	9 VAC 5-80-720 B	VOC	--
AJ	Roll Laminator	9 VAC 5-80-720 B	VOC	--
AK	Shipping	9 VAC 5-80-720 B	VOC	--
BA	Air Compressor	9 VAC 5-80-720 B	VOC	--
BB	Vinyl Assembly	9 VAC 5-80-720 B	VOC	--
BC	Scrap Bag	9 VAC 5-80-720 B	VOC	--
BD	Grinder	9 VAC 5-80-720 B	VOC	--
BE	Contour Cutter	9 VAC 5-80-720 B	VOC	--
BF	Fold Form Tie Assembly	9 VAC 5-80-720 B	VOC	--
BG	Down Cutter	9 VAC 5-80-720 B	VOC	--
BH	Lathe	9 VAC 5-80-720 B	VOC	--
BI	Slicer	9 VAC 5-80-720 B	VOC	--
BJ	Fabrication Saw	9 VAC 5-80-720 B	VOC	--

These emission units are presumed to be in compliance with all requirements of the federal Clean Air Act as may apply. Based on this presumption, no monitoring, recordkeeping, or reporting shall be required for these emission units in accordance with 9VAC5-80-110. (9VAC5-80-110)

Permit Shield & Inapplicable Requirements

17. **Permit Shield & Inapplicable Requirements** - Compliance with the provisions of this permit shall be deemed compliance with all applicable requirements in effect as of the permit issuance date as identified in this permit. This permit shield covers only those applicable requirements covered by terms and conditions in this permit and the following requirements which have been specifically identified as being not applicable to this permitted facility:

Citation	Title of Citation	Description of Applicability
40 CFR 60, Subpart DDD	Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry	Is not applicable to this facility because they do not manufacture polystyrene beads.
40 CFR 63 Subpart JJJ	National Emission Standards for Hazardous Air Pollutants - Group IV Polymer and Resins	Is not applicable because the facility does not manufacture polystyrene resin and is not a major source of HAPs.
40 CFR 63 Subpart JJJJJ	National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources	This does not apply to natural gas fired only boilers according to 63.11195(e)

Nothing in this permit shield shall alter the provisions of §303 of the federal Clean Air Act, including the authority of the administrator under that section, the liability of the owner for any violation of applicable requirements prior to or at the time of permit issuance, or the ability to obtain information by (i) the administrator pursuant to §114 of the federal Clean Air Act, (ii) the Board pursuant to §10.1-1314 or §10.1-1315 of the Virginia Air Pollution Control Law or (iii) the Department pursuant to §10.1-1307.3 of the Virginia Air Pollution Control Law.

(9VAC5-80-110 and 9VAC5-80-140)

General Conditions

18. **Federal Enforceability** - All terms and conditions in this permit are enforceable by the administrator and citizens under the federal Clean Air Act, except those that have been designated as only state-enforceable.
(9VAC5-80-110)
19. **Permit Expiration** - This permit has a fixed term of five years. The expiration date shall be the date five years from the date of issuance. Unless the owner submits a timely and complete application for renewal to the Department consistent with the requirements of 9VAC5-80-80, the right of the facility to operate shall be terminated upon permit expiration.
(9VAC5-80-80, 9VAC5-80-110 and 9VAC5-80-170)
20. **Permit Expiration** - The owner shall submit an application for renewal at least six months but no earlier than eighteen months prior to the date of permit expiration.
(9VAC5-80-80, 9VAC5-80-110 and 9VAC5-80-170)
21. **Permit Expiration** - If an applicant submits a timely and complete application for an initial permit or renewal under this section, the failure of the source to have a permit or the operation of the source without a permit shall not be a violation of Article 1, Part II of 9VAC5 Chapter 80, until the Board takes final action on the application under 9VAC5-80-150.
(9VAC5-80-80, 9VAC5-80-110 and 9VAC5-80-170)
22. **Permit Expiration** - No source shall operate after the time that it is required to submit a timely and complete application under subsections C and D of 9VAC5-80-80 for a renewal permit, except in compliance with a permit issued under Article 1, Part II of 9VAC5 Chapter 80.
(9VAC5-80-80, 9VAC5-80-110 and 9VAC5-80-170)
23. **Permit Expiration** - If an applicant submits a timely and complete application under section 9VAC5-80-80 for a permit renewal but the Board fails to issue or deny the renewal permit before the end of the term of the previous permit, (i) the previous permit shall not expire until the renewal permit has been issued or denied and (ii) all the terms and conditions of the previous permit, including any permit shield granted pursuant to 9VAC5-80-140, shall remain in effect from the date the application is determined to be complete until the renewal permit is issued or denied.
(9VAC5-80-80, 9VAC5-80-110 and 9VAC5-80-170)

24. **Permit Expiration** - The protection under subsections F 1 and F 5 (ii) of section 9VAC5-80-80 F shall cease to apply if, subsequent to the completeness determination made pursuant section 9VAC5-80-80 D, the applicant fails to submit by the deadline specified in writing by the Board any additional information identified as being needed to process the application.
(9VAC5-80-80, 9VAC5-80-110 and 9VAC5-80-170)
25. **Recordkeeping and Reporting** - All records of monitoring information maintained to demonstrate compliance with the terms and conditions of this permit shall contain, where applicable, the following:
- a. The date, place as defined in the permit, and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of such analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.
(9VAC5-80-110)
26. **Recordkeeping and Reporting** - Records of all monitoring data and support information shall be retained for at least five years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.
(9VAC5-80-110)
27. **Recordkeeping and Reporting** - The permittee shall submit the results of monitoring contained in any applicable requirement to DEQ no later than March 1 and September 1 of each calendar year. This report must be signed by a responsible official, consistent with 9VAC5-80-80 G, and shall include:
- a. The time period included in the report. The time periods to be addressed are January 1 to June 30 and July 1 to December 31; and
 - b. All deviations from permit requirements. For purpose of this permit, deviations include, but are not limited to:
 - i. Exceedances of emissions limitations or operational restrictions;

- ii. Excursions from control device operating parameter requirements, as documented by continuous emission monitoring, periodic monitoring, or Compliance Assurance Monitoring (CAM) which indicates an exceedance of emission limitations or operational restrictions; or,
 - iii. Failure to meet monitoring, recordkeeping, or reporting requirements contained in this permit.
- c. If there were no deviations from permit conditions during the time period, the permittee shall include a statement in the report that "no deviations from permit requirements occurred during this semi-annual reporting period."
(9VAC5-80-110)

28. **Annual Compliance Certification** - Exclusive of any reporting required to assure compliance with the terms and conditions of this permit or as part of a schedule of compliance contained in this permit, the permittee shall submit to EPA and DEQ no later than March 1 each calendar year a certification of compliance with all terms and conditions of this permit including emission limitation standards or work practices for the period ending December 31. The compliance certification shall comply with such additional requirements that may be specified pursuant to §114(a)(3) and §504(b) of the federal Clean Air Act. The permittee shall maintain a copy of the certification for five (5) years after submittal of the certification. This certification shall be signed by a responsible official, consistent with 9VAC5-80-80 G, and shall include:

- a. The time period included in the certification. The time period to be addressed is January 1 to December 31;
- b. The identification of each term or condition of the permit that is the basis of the certification;
- c. The compliance status;
- d. Whether compliance was continuous or intermittent, and if not continuous, documentation of each incident of non-compliance;
- e. Consistent with subsection 9VAC5-80-110 E, the method or methods used for determining the compliance status of the source at the time of certification and over the reporting period;
- f. Such other facts as the permit may require to determine the compliance status of the source; and
- g. One copy of the annual compliance certification shall be submitted to EPA in electronic format only. The certification document should be sent to the following electronic mailing address:

R3_APD_Permits@epa.gov
(9VAC5-80-110)

29. **Permit Deviation Reporting** - The permittee shall notify the Northern Regional Office within four daytime business hours after discovery of any deviations from permit requirements which may cause excess emissions for more than one hour, including those attributable to upset conditions as may be defined in this permit. In addition, within 14 days of the discovery, the permittee shall provide a written statement explaining the problem, any corrective actions or preventative measures taken, and the estimated duration of the permit deviation. The occurrence should also be reported in the next semi-annual compliance monitoring report pursuant to Condition 27 of this permit.
(9VAC5-80-110 F. 2)
30. **General Conditions - Failure/Malfunction Reporting** - In the event that any affected facility or related air pollution control equipment fails or malfunctions in such a manner that may cause excess emissions for more than one hour, the owner shall no later than four daytime business hours after the malfunction is discovered, notify the Northern Regional Office such failure or malfunction and within 14 days provide a written statement giving all pertinent facts, including the estimated duration of the breakdown. Owners subject to the requirements of 9VAC5-40-50 C and 9VAC5-50-50 C are not required to provide the written statement prescribed in this paragraph for facilities subject to the monitoring requirements of 9VAC5-40-40 and 9VAC5-50-40. When the condition causing the failure or malfunction has been corrected and the equipment is again in operation, the owner shall notify the Northern Regional Office.
(9VAC5-80-110 and 9VAC5-20-180)
31. **Severability** - The terms of this permit are severable. If any condition, requirement or portion of the permit is held invalid or inapplicable under any circumstance, such invalidity or inapplicability shall not affect or impair the remaining conditions, requirements, or portions of the permit.
(9VAC5-80-110)
32. **Duty to Comply** - The permittee shall comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the federal Clean Air Act or the Virginia Air Pollution Control Law or both and is ground for enforcement action; for permit termination, revocation and reissuance, or modification; or, for denial of a permit renewal application.
(9VAC5-80-110)
33. **Need to Halt or Reduce Activity not a Defense** - It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
(9VAC5-80-110)

34. **Permit Modification** - A physical change in, or change in the method of operation of, this stationary source may be subject to permitting under State Regulations 9VAC5-80-50, 9VAC5-80-1100, 9VAC5-80-1605, or 9VAC5-80-2000 and may require a permit modification and/or revisions except as may be authorized in any approved alternative operating scenarios.
(9VAC80-110, 9VAC5-80-190 and 9VAC5-80-260)
35. **Property Rights** - The permit does not convey any property rights of any sort, or any exclusive privilege.
(9VAC5-80-110)
36. **Duty to Submit Information** - The permittee shall furnish to the Board, within a reasonable time, any information that the Board may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Board copies of records required to be kept by the permit and, for information claimed to be confidential, the permittee shall furnish such records to the Board along with a claim of confidentiality.
(9VAC5-80-110)
37. **Duty to Submit Information** - Any document (including reports) required in a permit condition to be submitted to the Board shall contain a certification by a responsible official that meets the requirements of 9VAC5-80-80 G.
(9VAC5-80-110)
38. **Duty to Pay Permit Fees** - The owner of any source for which a permit under 9VAC5-80-50 through 9VAC5-80-300 was issued shall pay permit fees consistent with the requirements of 9VAC5-80-310 through 9VAC5-80-350 in addition to an annual permit maintenance fee consistent with the requirements of 9VAC5-80-2310 through 9VAC5-80-2350. The actual emissions covered by the permit program fees for the preceding year shall be calculated by the owner and submitted to the Department by April 15 of each year. The calculations and final amount of emissions are subject to verification and final determination by the Department. The amount of the annual permit maintenance fee shall be the largest applicable base permit maintenance fee amount from Table 8-11A in 9VAC5-80-2340, adjusted annually by the change in the Consumer Price Index.
(9VAC5-80-110, 9VAC5-80-340 and 9VAC5-80-2340)
39. **Fugitive Dust Emission Standards** - During the operation of a stationary source or any other building, structure, facility, or installation, no owner or other person shall cause or permit any materials or property to be handled, transported, stored, used, constructed, altered, repaired, or demolished without taking reasonable precautions to prevent particulate matter from becoming airborne. Such reasonable precautions may include, but are not limited to, the following:

- a. Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of land;
 - b. Application of asphalt, water, or suitable chemicals on dirt roads, materials stockpiles, and other surfaces which may create airborne dust; the paving of roadways and the maintaining of them in a clean condition;
 - c. Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty material. Adequate containment methods shall be employed during sandblasting or similar operations;
 - d. Open equipment for conveying or transporting material likely to create objectionable air pollution when airborne shall be covered or treated in an equally effective manner at all times when in motion; and,
 - e. The prompt removal of spilled or tracked dirt or other materials from paved streets and of dried sediments resulting from soil erosion.
(9VAC5-50-90 and 9VAC5-80-110)
40. **Startup, Shutdown, and Malfunction** - At all times, including periods of startup, shutdown, and soot blowing, and malfunction, owners shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with air pollution control practices for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Board, which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
(9VAC5-50-20 E and 9VAC5-80-110)
41. **Alternative Operating Scenarios** - Contemporaneously with making a change between reasonably anticipated operating scenarios identified in this permit, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating. The permit shield described in 9VAC5-80-140 shall extend to all terms and conditions under each such operating scenario. The terms and conditions of each such alternative scenario shall meet all applicable requirements including the requirements of 9VAC5 Chapter 80, Article 1.
(9VAC5-80-110)
42. **Inspection and Entry Requirements** - The permittee shall allow DEQ, upon presentation of credentials and other documents as may be required by law, to perform the following:
- a. Enter upon the premises where the source is located or emissions-related activity is conducted, or where records must be kept under the terms and conditions of the permit.

- b. Have access to and copy, at reasonable times, any records that must be kept under the terms and conditions of the permit.
- c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit.
- d. Sample or monitor at reasonable times' substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.
(9VAC5-80-110)

43. **Reopening for Cause** - The permit shall be reopened by the Board if additional federal requirements become applicable to a major source with a remaining permit term of three years or more. Such reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 9VAC5-80-80 F. The conditions for reopening a permit are as follows:

- a. The permit shall be reopened if the Board or the administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- b. The permit shall be reopened if the administrator or the Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
- c. The permit shall not be reopened by the Board if additional applicable state requirements become applicable to a major source prior to the expiration date established under 9VAC5-80-110 D.

(9VAC5-80-110)

44. **Permit Availability** - Within five days after receipt of the issued permit, the permittee shall maintain the permit on the premises for which the permit has been issued and shall make the permit immediately available to DEQ upon request.
(9VAC5-80-110 and 9VAC5-80-150)

45. **Transfer of Permits** - No person shall transfer a permit from one location to another, unless authorized under 9VAC5-80-130, or from one piece of equipment to another.
(9VAC5-80-110 and 9VAC5-80-160)

46. **Transfer of Permits** - In the case of a transfer of ownership of a stationary source, the new owner shall comply with any current permit issued to the previous owner. The new owner

shall notify the Board of the change in ownership within 30 days of the transfer and shall comply with the requirements of 9VAC5-80-200.
(9VAC5-80-110 and 9VAC5-80-160)

47. **Transfer of Permits** - In the case of a name change of a stationary source, the owner shall comply with any current permit issued under the previous source name. The owner shall notify the Board of the change in source name within 30 days of the name change and shall comply with the requirements of 9VAC5-80-200.
(9VAC5-80-110 and 9VAC5-80-160)
48. **Permit Revocation or Termination for Cause** - A permit may be revoked or terminated prior to its expiration date if the owner knowingly makes material misstatements in the permit application or any amendments thereto or if the permittee violates, fails, neglects or refuses to comply with the terms or conditions of the permit, any applicable requirements, or the applicable provisions of 9VAC5 Chapter 80 Article 1. The Board may suspend, under such conditions and for such period of time as the Board may prescribe any permit for any grounds for revocation or termination or for any other violations of these regulations.
(9VAC5-80-110, 9VAC5-80-190 C and 9VAC5-80-260)
49. **Duty to Supplement or Correct Application** - Any applicant who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrections. An applicant shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete application was filed but prior to release of a draft permit.
(9VAC5-80-110 and 9VAC5-80-80 E)
50. **Stratospheric Ozone Protection** - If the permittee handles or emits one or more Class I or II substances subject to a standard promulgated under or established by Title VI (Stratospheric Ozone Protection) of the federal Clean Air Act, the permittee shall comply with all applicable sections of 40 CFR Part 82, Subparts A to F.
(9VAC5-80-110 and 40 CFR Part 82)
51. **Asbestos Requirements** - The permittee shall comply with the requirements of National Emissions Standards for Hazardous Air Pollutants (40 CFR 61) Subpart M, National Emission Standards for Asbestos as it applies to the following: Standards for Demolition and Renovation (40 CFR 61.145), Standards for Insulating Materials (40 CFR 61.148), and Standards for Waste Disposal (40 CFR 61.150).
(9VAC5-60-70 and 9VAC5-80-110)
52. **Accidental Release Prevention** - If the permittee has more, or will have more than a threshold quantity of a regulated substance in a process, as determined by 40 CFR 68.115, the permittee shall comply with the requirements of 40 CFR Part 68.
(9VAC5-80-110 and 40 CFR Part 68)

53. **Changes to Permits for Emissions Trading** - No permit revision shall be required under any federally approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.
(9VAC5-80-110)
54. **Emissions Trading** - Where the trading of emissions increases and decreases within the permitted facility is to occur within the context of this permit and to the extent that the regulations provide for trading such increases and decreases without a case-by-case approval of each emissions trade:
- a. All terms and conditions required under 9VAC5-80-110, except subsection N, shall be included to determine compliance.
 - b. The permit shield described in 9VAC5-80-140 shall extend to all terms and conditions that allow such increases and decreases in emissions.
 - c. The owner shall meet all applicable requirements including the requirements of 9VAC5-80-50 through 9VAC5-80-300.

(9VAC5-80-110)